P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE AT VARIOUS LOCATIONS WITHIN IT'S SERVICE AREA FROM

QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

KENTUCKY PUBLIC SERVICE COMMISSION

CANCELLED

JUN 0 1 2012

ISSUED MARCH 31, 2011

EFFECTIVE JUNE 1, 2011

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY M	Chauselic SERVICE COMMISSION
DI <u>/</u>	MICHAEL JEANTRIDEROUEN
	PRESIDENT & CEO TARIFF BRANCH
	Bunt Kintley
	EFFECTIVE
	6/1//20 11
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

PSC KY NO. 2

1st Revision Sheet No. 1

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 2

Original Sheet No. 1

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

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KENTUCKY PUBLIC SERVICE COMMISSION

- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time ANCELLED differentiated basis for the specified years.
 JUN 0 1 2012
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06031	\$0.04225

b. Non-Time Differentiated Rates:

1	2015	2014	2013	2012 .	2011	Year
(R)	TU 40 05430*	\$0.04935KEN	\$0.04488	\$0.04056	\$0.03407	Rate
N	ICE COMMISSION					
	DEROUEN		· . [
	EDIRECTOR		DATE EFFECT		March 31, 2011	ATE OF ISSUE
	F BRANCH	411 Ring Road RIFF		nn inn	1 nor	
	Kirtley 5767	Elizabeth /	sident & CEO	miller Pre	icheel Z. O	SSUED BY M
	Kalley	Bunt	TITLE		NAME	
	ECTIVE	in EFFI	nission of Kentuck	dolic Service Com	f an Order of the P	sued by authority of
	/2011	6/1/		ugust 20, 2008.	0128 Dated A	Case No. 2008-00
(1)	KAR 5:011 SECTION 9 (1	+				

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JUN 0 1 2012

KENTUCKY PUBLIC

CANCELING PSC KY NO. 2 Original Sheet No. 2

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)				
On-Peak 7:00 a.m 12:00 noc				
	5:00 p.m 10:00 p.m.			

Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, SERVICE COMMISSION frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 31, 2011	DATE EFFE	CTIVE Jung 201 DEROUEN
milain	nn	
ISSUED BY Michael Z. nic	President & CEO	ElizabethtownBIKEYBA2701-6767
NAME	TITLE	1 1 1 m
I was the standard of the Andrew State Bublic Ser	in Commission of Kon	Bunt Kirtley
Issued by authority of an Order of the Public Serv		EFFECTIVE
Case No. 2008-00128 Dated August 20	<u>J, 2008</u> .	6/1/2011
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JUN 0 1 2012 KENTUCKY PUBLIC SERVICE COMMISSION

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 2 Original Sheet No. 3

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 31, 2011 DATE EFFI	CTIVE Junget 261 DEROUEN
mil a en ina	411 Ring Road IVE DIRECTOR
ISSUED BY Michael L. Mille President & CE	ElizabethtownRIEEBE420704-6767
NAME . TITLE	A il in
	Bunt Kirtley
Issued by authority of an Order of the Public Service Commission of Ker	ucky in EFFECTIVE
Case No. 2008-00128 Dated August 20, 2008.	6/1/2011
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE AT VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM

QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

CANCELLED		
JUN 0 1 2012		
KENTUCKY PUBLIC SERVICE COMMISSION		

ISSUED March 31, 2010 MARCH 31, 2011 EFFECTIVE June 1, 2010 JUNE 1, 2011

ISSUED BY NOLIN RURAL EL		OPERATIVE CORPORATION KENTUCKY PUBLIC SERVICE COMMISSION
	BY	MICHAEL JER P. DEPOUEN MICHAEL YECHTVE DIRECTOR PRESIDEN ITARIFE BRANCH
		Bunt Kirtley
		EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:UT1 SECTION 9 (1)
		(

PSC KY NO. 2

1st Revision Sheet No. 1

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 2 Original Sheet No. 1

CLASSIFICATION OF SERVICE COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by (R) EKPC.
 - b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by (R) EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-timeCELLED differentiated basis for the specified years.

JUN 0 1 2012

a. Time Differentiated Rates:

KENTUCKY PUBLIC

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	Wi	nter	Sum	imer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

b. Non-Time Differentiated Rates:

Year Rate	2011	2012	2013	2014	2015	
Rate	00 00 107				2015	
	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R)
					TUCKY CE COMMISSION	
DATE OF ISSUE	March 31, 201	1	DATE EFFECT		DEROUEN	
m	1100	22:00		411 Ring Road IV	E DIRECTOR	
ISSUED BY	uchael I.	Multo Pr	esident & CEO	ElizabethtoWARIN	18R42070H-6767	
	NAME		TITLE	Δ.	1/ 10	
				Bunt	Rully	
• •			mission of Kenluc	ky in EFFI	ECTIVE	
Case No. 2008-0	00128 Dated 4	<u>August 20, 2008</u>		6/1/	2011	
					(AR 5:011 SECTION 9 (1)	

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JUN 0 1 2012 KENTUCKY PUBLIC SERVICE COMMISSION

CANCELING PSC KY NO. 2 Original Sheet No. 2

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)					
On-Peak 7:00 a.m 12:00 noc					
	5:00 p.m 10:00 p.m.				

Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2011 D	
mil op in	411 Ring E56R. DEROUEN EXECUTIVE DIRECTOR BLizabethtown, KY 42701-6767
NAME	TITLE ADDRESS CH
Issued by authority of an Order of the Public Service Commis	ission of Kenucky in Bunt Kulley
Case No. 2008-00128 Dated August 20, 2008.	EFFECTIVE
	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JUN 0 1 2012 KENTUCKY PUBLIC SERVICE COMMISSION

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 2 Original Sheet No. 3

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

		KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE March 31, 2011	DATE EFFE	CTIVE Jun EFE & DERCUEN	
ISSUED BY Michael L. Mille	7 President & CEQ	411 Ring Road Elizabethtown. KY 42/01-6767	
NAME	TITLE	Runt Kirthen	
Issued by authority of an Order of the Public Servic	e Commission of Ken	uicky in EFFECTIVE	
Case No. 2008-00128 Dated August 20, 2008.		6/1/2011 PURSUANT TO 807 KAK 5:011 SECTION 9 (1)	
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FOR ENTIRE SERVICE AREA

PSC KY NO. 10

15th Revision Sheet No. 28

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

14th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

	TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
- -	Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.06	(R)
	Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.82	(R)
	Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.93	(R)
	Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.33	(R) ·
	Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.07	(R)
	Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$21.80	(R)
	Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
	Twenty-five foot (25') wood pole for overhead services only- (charge does not include lighting fixture)		NCELLED
	Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	JZ.04 KEN	C 2 C 2012 TUCKY PUBLIC CE COMMISSION
	Twenty-five foot (25') wood pole for underground services only- (charge does not include lighting fixture)	\$3.44	
	Thirty-foot (30') wood pole for underground services only- (charge does not include lighting fixture)	\$3.83	
	Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include <u>pole.)</u>	\$34.26	(R)
	Santa Rosa Contemporary Type 150 Watt HPS – for underground service DidEtttObSE used with Special Colonial with twenty (20') foot fluted pole.		^{DN} (R)
DAT	TE OF ISSUE June 13, 2011 DATE EFFIECTIVE June 1.	2011	-
ISSU	JED BY Michael Z. Wille President & CEO Elizabet Bu	nt Kirtley-6767	
Issue		EFFECTIVE	-
	No. 2010-00506, Dated May 31, 2011.	6/1/2011 807 KAR 5:011 SECTION 9) (1)
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FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u> 15th Revision Sheet No. 31

CANCELING PSC KY NO. 10 14th Revision Sheet No. 31

SCHEDULE 6 - STREET LIGHTING	(Cont'd.)							
<u>RATE:</u> Mercury Vapor (M.V.) or High Pressure	CANCELLED DEC 2 9 2012							
STANDARD OVERHEAD (WOOD PO	KENTUCKY PUBLIC SERVICE COMMISSION							
	Watts/Light							
8,500 M.V. initial lumens	175	\$6.30 per light per mi	th (R)					
23,000 M.V. initial lumens	400	\$18.13 per light per n	. ,					
9,500 H.P.S. initial lumens	100	\$9.66 per light per m	th (R)					
27,500 H.P.S. initial lumens	250	\$14.64 per light per n	nth (R)					
50,000 H.P.S. initial lumens	400	\$19.10 per light per n	nth (R)					
ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)								
	Watts/Light							
8,500 M.V. initial lumens	175	\$8.03 per light per mth	n (R)					
23,000 M.V. initial lumens	400	\$19.95 per light per m						
9,500 H.P.S. initial lumens	100	\$21.91 per light per m	th (R)					
27,500 H.P.S. initial lumens	250	\$26.01 per light per mi						
50,000 H.P.S. initial lumens	400	\$29.68 per light per mi	• • •					
ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)								
	Watts/Light							
50,000 H.P.S. initial lumens	400	\$34.56 per light per m	nth (R)					
15,500 H.P.S. initial lumens								
Special Colonial with 20' fluted pole								
			·					
FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per								
KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an								
allowance for line losses. The allowance								
month-moving average of such losses. T	his Fuel Clause is su							
set out in 807 KAR 5:056.			UCKY E COMMISSION					
DATE OF ISSUE Inter 12 2011	DATE D	FFECTIVE JUNETF201						
DATE OF ISSUE June 13, 2011	DATE EI	411 Ring Road	DIRECTOR					
ISSUED BY Michael L. M	President & C		PA2701-6767					
NAME	TITLE	-Bunt j	Kutley-					
Issued by authority of an Order of the l	Public Service Com	mission of Kentuck	CTIVE					
Case No. 2010-00506, Dated May 31,		6/1/2	2011					
Case 110. <u>2010 10000</u> , Balda 1149 91,			R 5:011 SECTION 9 (1)					

CLASSIFICATION OF SERVICE

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767